Smoothing out the volatility of South Africa’s Wind and Solar Energy Resources

Crescent Mushwana
Background

South Africa’s wind and solar resource

Wind and solar aggregation study

Acknowledgements/collaborations

Next steps
Last year alone, 93 GW of wind and solar PV were installed globally.

- **Annual new capacity in GW/yr**

Subsidy-driven growth triggered significant technology improvements, mass manufacturing and subsequent cost reductions.

**Consequence**

Renewables are now cost competitive to alternative new-build options in South Africa.

This is all very new: Almost 90% of the globally existing PV capacity was installed during the last five years alone!
Until today, renewables were mainly driven by the US, Europe and China – South Africa picking up

**Total RSA power system (~ 45 GW)**

- **Wind**
  - Americas w/o USA: 21 GW
  - Total World: 370 GW

- **PV**
  - USA: 19 GW
  - Total World: 182 GW

- **CSP**
  - South Africa: 2.3 GW
  - Total World: 4.5 GW

- **Middle East and Africa**
  - 2.2 GW

- **India**
  - 22 GW

- **China**
  - 134 GW

- **Japan**
  - 87 GW

- **Rest of Asia Pacific**
  - 115 GW

South Africa is rapidly picking up with 2.0/1.5/0.4 GW new capacity by 2016

Sources: GWEC; EPIA; CSPToday; CSIR analysis
Background

South Africa’s wind and solar resource

Wind and solar aggregation study

Acknowledgements/collaborations

Next steps
South Africa has abundant solar and wind resources

South Africa has some of the world’s best solar and excellent wind resources, that until today are largely untapped

The Integrated Resource Plan 2010 plans for 8.4 GW of PV and 9.2 GW of wind by 2030 in South Africa

These targets which were developed five years ago are far below potential

Cost not a barrier anymore: new wind now costs 0.6 R/kWh (< 5 $/kWh) and new solar PV costs 0.8 R/kWh (6 $/kWh), based on actual PPA tariffs
PV study from 2014: Short-term fluctuations completely vanish with spatial aggregation

50x50 km (9 power plants)  250x250 km (49 power plants)  500x500 km (225 power plants)

Widespread spatial aggregation reduces short-term volatility

Sources: Eskom study by Geomodel Solar Study on Cloud Cover Impact on PV production in SA
South Africa has almost 2-times the solar resource as Germany, where PV is close to cost competitiveness.

SA’s planned PV capacity by 2030: 8.4 GW

target too low

Germany’s status today: almost 40 GW PV installed capacity (roughly one Eskom)

Solar resource in South Africa...
Background

South Africa’s wind and solar resource

Wind and solar aggregation study

Acknowledgements/collaborations

Next steps
Wind and solar aggregation study: Main objective to quantify the effects of spatial distribution on output

Increase the fact base and understanding of aggregated wind and PV power profiles for different spatial distributions in South Africa

Generate data sets that can be used for various studies (IEP, IRP, TDP, SEA etc.)

Resulting in:
- Confidence in integrating higher renewables shares
- Optimal mix of wind and PV, to minimise cost and maintain grid stability easier

Transfer of knowledge and skills on utilising wind data in energy-planning activities

The study is currently being conducted for South Africa
- Wind and solar data sets covering the entire country
- 5x5 km spatial resolution, 10-minute time resolution, 5 years of data
- Spatial load data for the entire country
Preliminary study for the Port Elizabeth area

- Five areas/sites (5x5km each) selected as generation sources
- 2011 Wind (WASA) and solar PV profiles (Geomodel Solar) used
First results show on two specific days how volatility of wind and solar reduces with spatial aggregation.

- Individual plants have high ramp rates.
- Individual plant power output very volatile; low predictability.
- Area (aggregated) output is much smoother with low ramp rates.
- Aggregated plant output is more predictable.
Animated graphical user interface to "blend your own wind/solar mix"
Agenda

Background

South Africa’s wind and solar resource

Wind and solar aggregation study

Acknowledgements/collaborations

Next steps
Acknowledgements and contribution

Fraunhofer IWES

Eskom

CSIR

SANEDI

South African National Energy Development Institute
Agenda

Background

South Africa’s wind and solar resource

Wind and solar aggregation study

Acknowledgements/collaborations

Next steps
Next steps

Analysis for the for 27 load areas covering the whole country

Include the load profile in the analysis to determine the residual load (Load – PV – Wind) – Done!

Country wide analysis for different shares of wind and PV

Determine residual metrics that can be used to determine the capability of conventional plants

Estimate the resource potential – Done!
Thank you